

**COURSE OVERVIEW PE0358-4D**  
**Aspen HYSYS (EHY101 EHY202)**

**Course Title**

Aspen HYSYS (EHY101 EHY202)

**Course Reference**

PE0358-4D

**Course Duration/Credits**

Four days/2.4 CEUs/24 PDHs

**Course Date/Venue**



Session(s)	Date	Venue
1	March 04-07, 2024	Ajman Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE
2	June 03-06, 2024	Boardroom, Warwick Hotel Doha, Doha, Qatar
3	September 09-12, 2024	Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE
4	December 09-12, 2024	Al Aziziya Hall, The Proud Hotel Al Khobar, KSA

**Course Description**



***This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.***

This course is designed to provide participants with a detailed and an up-to-date overview of Aspen HYSYS (EHY101 EHY202). It covers the fluid package and select components, including hypotheticals; the stream property calculations, stream utilities and workbook; the propane refrigeration loop and add operations to build a simple flowsheet; the forward-backward information propagation and convert simulation cases to templates; the two-stage compression and use of recycle operation in aspen HYSYS; the suitable tear location for recycles and discuss water content and natural gas hydrates; the single and two phase stream; the hydrate formation temperatures and pressures; the hydrate inhibition using methanol; the gas gathering system and using the pipe segment to model pipelines; the refrigerated gas plant including install and converge heat exchangers; the HP and JT separators.



During this interactive course, participants will learn the oil characterization using boiling point assay data and the aspen HYSYS oil manager; the use of the aspen HYSYS spreadsheet to perform calculations; the NGL fractionation train; the model demethanizer, de-ethanizer, and de-propanizer columns using column input expert; troubleshooting and reporting in aspen HYSYS; the compressor, pump curves and rating heat exchangers; the natural gas dehydration with teg and the water dewpoint for a gas; the core flowsheeting functionality to build a turbo expander plant flowsheet with a multi-pass exchanger and other key unit operations (heater, separator, column, set); the extending HYSYS functionality and how automation can be used to increase the capabilities of aspen HYSYS; the advanced columns, spreadsheets and case studies; the optimization, modeling real separators, dynamic depressurization, reactions and heat exchanger rating.



### Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on aspen hysys (EHY101 EHY202)
- Define fluid package and select components, including hypotheticals
- Perform stream property calculations and define stream utilities and workbook
- Discuss propane refrigeration loop and add operations to build a simple flowsheet
- Explain forward-backward information propagation and convert simulation cases to templates
- Identify the two-stage compression and use of recycle operation in aspen HYSYS
- Define suitable tear location for recycles and discuss water content and natural gas hydrates
- Carryout saturating a single and two phase stream
- Determine hydrate formation temperatures and pressures and simulate hydrate inhibition using methanol
- Discuss gas gathering system and carryout using the pipe segment to model pipelines
- Discuss refrigerated gas plant including install and converge heat exchangers
- Differentiate HP and JT separators and recognize oil characterization using boiling point assay data and the aspen HYSYS oil manager
- Carryout the use of the aspen HYSYS spreadsheet to perform calculations
- Discuss the NGL fractionation train comprising of model de-methanizer, de-ethanizer, and de-propanizer columns using column input expert
- Carryout troubleshooting and reporting in aspen HYSYS
- Discuss compressor and pump curves as well as rating heat exchangers
- Discuss the natural gas dehydration with teg and determine the water dewpoint for a gas
- Demonstrate core flowsheeting functionality to build a turbo expander plant flowsheet with a multi-pass exchanger and other key unit operations (heater, separator, column, set)
- Carryout extending HYSYS functionality and demonstrate how automation can be used to increase the capabilities of aspen HYSYS
- Determine the advanced columns, spreadsheets and case studies
- Discuss optimization, modeling real separators, dynamic depressurization, reactions and heat exchanger rating

### Exclusive Smart Training Kit - H-STK<sup>®</sup>



Participants of this course will receive the exclusive “Haward Smart Training Kit” (H-STK<sup>®</sup>). The H-STK<sup>®</sup> consists of a comprehensive set of technical content which includes **electronic version** of the course materials, sample video clips of the instructor’s actual lectures & practical sessions during the course conveniently saved in a **Tablet PC**.

**Who Should Attend**

This course provides an overview of all practical aspects and aspen HYSYS (EHY101 EHY202) for Process engineers who need advanced skills for more complex modeling tasks R and D engineers and researchers using Aspen HYSYS for process synthesis, upgrade or modifications.

**Training Methodology**

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

**Course Fee**

Abu Dhabi	<b>US\$ 4,500</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Doha	<b>US\$ 5,500</b> per Delegate. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Dubai	<b>US\$ 4,500</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.
Al Khobar	<b>US\$ 4,500</b> per Delegate + <b>VAT</b> . This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

**Accommodation**

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

### Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

### Certificate Accreditations


Certificates are accredited by the following international accreditation organizations:-

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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **2.4 CEUs** (Continuing Education Units) or **24 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



### Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



**Mr. Attalla Ersan**, PEng, MSc, BSc, is a **Senior Process Engineer** with over **35 years** of extensive experience within the **Oil & Gas, Hydrocarbon** and **Petrochemical** industries. His expertise widely covers the areas of **Process Simulation Using Aspen Hysys & UniSim, Process Modelling, Process Design, Process Plant Operations, Process Plant Startup & Operating Procedure, Ethylene & Vinyl Chloride, Ethane Cracking Furnaces Operations,**

**Ethylene & Polyethylene Operation, Acid Gas Treatment, Sulphur Recovery, EDC & VCM, Caustic Soda Storage, Debottle-necking, Process Operation, Safety Audits, Process Engineering, Root Cause Investigations, Pyrolysis Cracking, Gas Plant Commissioning, Loss Prevention Techniques, Occupational Hazards, Hot Tapping & Tie-Ins, Pre-Start-Up Safety Review (PSSR), Standard Operating Procedure (SOP), Emergency Operating Procedure (EOP), Permit to Work Systems (PTW), Steam Cracking, Steam Generation, Binary Fractionators Operations, Tanks Farm & Metering Station Techniques, Gas Treatment, Sulphur Recovery Process Unit Operation, Permit to Work System, Emergency Response Planning, Boiler & Steam System Management, Waste Heat Recovery, Boiler Plant Safety, Boiler Controls, Steam Distribution Systems, Steam Traps, Pollution Control, Cracked Gas Compressor, Reboilers, Sulphur Unit Air Blower, Steam Turbine, Distillation Columns, Gas Treatment, Waste & Water Treatment Units, Pumps, Compressors, Turbines, Motors, Turbo-expanders, Gears, Heat Exchanger, Hazard and Operability (HAZOP) Study, Process Hazards Analysis (PHA), HAZOP Facilitation, Loss Prevention, Consequence Analysis Application, Gas Detectors Operation, Accident/Incident Investigation (Why Tree Method), Occupational Exposure Assessment, Fire Fighting & First Aid, Environmental Management and Basic Safety Awareness.** Further, he is also well-versed in Project Management, Human Resources Consultancy, Manpower Planning, Job Design & Evaluation, Recruitment, Training & Development and Leadership, Creative Problem Solving Skills, Work Ethic, Job Analysis Evaluation, Training & Development Needs, Bidding & Tendering, Technical Report Writing, Supervisory Leadership, Effective Communication Skills and Total Quality Management (TQM). He is currently the **CEO of Ersan Petrokimya Teknoloji Company Limited** wherein he is responsible for the design and operation of Biogas Process Plants.

During his career life, Mr. Ersan has gained his practical and field experience through his various significant positions and dedication as the **Policy, Organization & Manpower Development Head, Training & Development, Head, Ethylene Plant – Pyrolysis Furnace Engineer, Production Engineer, Process Training Coordinator, Ethylene Plant Shift Supervisor, Ethylene Plant Panel & Fit Operator, Process Training & Development Coordinator, Technical Consultant, and Instructor/Trainer** for Qatar Vinyl Company Limited and Qatar Petroleum Company (QAPCO).

Mr. Ersan is a **Registered Professional Engineer** and has a **Master's degree of Education in Educational Training & Leadership** and a **Bachelor's degree of Petrochemical Engineering**. Further, he is a **Certified Instructor/Trainer** and has delivered numerous trainings, courses, workshops, conferences and seminars internationally.

## Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

### Day 1

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	<b>PRE-TEST</b>
0830 – 0930	<b>Getting Started</b> Define a Fluid Package and Select Components, Including Hypotheticals • Perform Stream Property Calculations • Attach Stream Utilities • Customize the Workbook
0930 – 0945	Break
0945 – 1100	<b>Propane Refrigeration Loop</b> Add Operations to Build a Simple Flowsheet • Understand Forward-Backward Information Propagation • Convert Simulation Cases to Templates
1100 – 1230	<b>Two-Stage Compression</b> Use the Recycle Operation in Aspen HYSYS • Choose Suitable Tear Location for Recycles
1230 – 1245	Break
1245 – 1330	<b>Water Content &amp; Natural Gas Hydrates</b> Saturate a Single and Two Phase Stream • Determine Hydrate Formation Temperatures and Pressures • Simulate Hydrate Inhibition Using Methanol
1330 – 1420	<b>Gas Gathering System</b> Use the Pipe Segment to Model Pipelines
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day One

### Day 2

0730 – 0830	<b>Refrigerated Gas Plant</b> Install and Converge Heat Exchangers • Use Logical Operations: Adjust and Balance • Use the Case Study Tool to Perform Case Studies on Your Simulation
0830 – 0930	<b>HP &amp; JT Separators</b> Oil Characterization Using Boiling Point Assay Data and the Aspen HYSYS Oil Manager • Use of the Aspen HYSYS Spreadsheet to Perform Calculations
0930 – 0945	Break
0945 – 1100	<b>NGL Fractionation Train</b> Model de-Methanizer, de-Ethanizer, and de-Propanizer Columns Using Column Input Expert • Add Extra Performance Specifications to the Columns
1100 – 1230	<b>Troubleshooting</b> Recognize, Interpret and Troubleshoot Common Problem Areas in Aspen HYSYS • Learn Tips and Tricks to Ensure Column Convergence
1230 – 1245	Break
1245 – 1330	<b>Reporting in Aspen HYSYS</b> Customize Reports in Aspen HYSYS Using the Report Manager • Use XML to Create Summary of the Input Data from a Case • Use the Aspen Simulation Workbook to Deploy Models via Microsoft Excel
1330 – 1420	<b>Compressor &amp; Pump Curves</b> Specify and Attach Single and Multiple Head and Efficiency Curves to Compressors and Pumps
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Two

### Day 3

0730 – 0830	<b>Rating Heat Exchangers</b> Use the Dynamic Rating Method (by Providing Heat Exchanger Geometry) to Determine if an Existing Heat Exchanger will Meet Process Specifications
0830 – 0930	<b>Natural Gas Dehydration with TEG</b> Model a Typical TEG Dehydration Unit • Determine the Water Dewpoint for a Gas
0930 – 0945	Break
0945 – 1100	<b>Getting Started</b> Use Core Flowsheeting Functionality to Build a Turbo Expander Plant Flowsheet with a Multi-Pass Exchanger and Other Key Unit Operations (Heater, Separator, Column, set) • Workshop: Use the Aspen HYSYS LNG Exchanger to Simulate Multi-Pass Exchangers • Add Columns Using the Input Expert • Customize the Workbook and PFD • Use Stream Property Correlations
1100 – 1230	<b>Extending HYSYS Functionality</b> Demonstrate how Automation can be used to Increase the Capabilities of Aspen HYSYS • Workshop: Create a User Variable to Report User Defined Quantities • Use Aspen Simulation Workbook to Create a Custom Interface
1230 – 1245	Break
1245 – 1330	<b>Advanced Columns</b> Simulate Columns that do not Adhere to the Usual Configurations • Workshop: Customize a Column with a Sizable Heat Exchanger • Perform Tray Sizing and Rating Calculations Using the Tray Sizing Utility
1330 – 1420	<b>Spreadsheets &amp; Case Studies</b> Use a Spreadsheet to Calculate a Simplified Profit for the Turbo Expander Plant • Workshop: Import and Export Variables to and from the Spreadsheet; add Complex Formulas • Use the Case Study to Evaluate Flowsheet Scenarios
1420 – 1430	<b>Recap</b>
1430	Lunch & End of Day Three

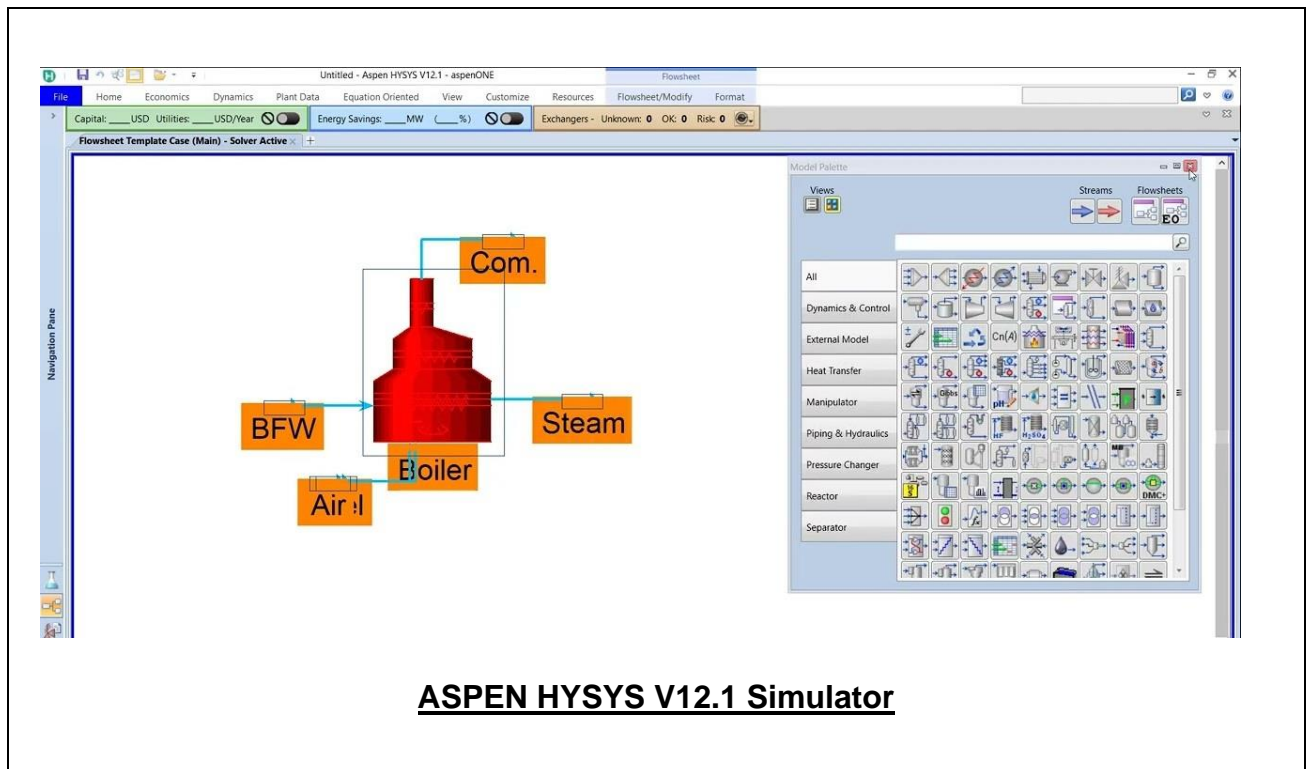
### Day 4

0730 – 0830	<b>Optimization</b> Use the Optimization Feature in Aspen HYSYS to Identify Optimal Operating Conditions • Workshop: Use the Available Optimization Methods to Maximize Profit in a Turbo Expander Plant Flowsheet
0830 – 0930	<b>Modeling Real Separators</b> Model Liquid/Vapor Carryover so that your Model Matches your Process Mass Balance or Separator Design Specification • Workshop: Estimate Carryover Based on Vessel Geometry and Inlet Conditions • Model an Exit Device to Reduce Liquid Carryover
0930 – 0945	Break
0945 – 1100	<b>Dynamic Depressurization</b> Size and Rate Pressure Safety Valves to Safely Meet Plant Conditions Using the Dynamic Depressuring utility • Workshop: Use the Dynamic Depressuring Utility to Size a Blowdown Valve for a Vessel and Size a PSV for a Fire Case
1100 – 1230	<b>Reactions</b> Specify Equilibrium and Conversion Reactors Using Reaction Sets Defined in the Simulation Basis • Workshop: Model a Simplified Synthesis Gas Flowsheet Using a Variety of Reactor Types

1230 – 1245	Break
1245 – 1345	<b>Heat Exchanger Rating</b> Convert an Existing Heat Exchanger from a Simple Design Model to a Rigorous Rating Model • Workshop: Use Aspen Shell and Tube Exchanger as the Rating Engine for a Heat Exchanger Inside Aspen HYSYS
1345 – 1400	<b>Course Conclusion</b>
1400 – 1415	<b>POST-TEST</b>
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course

### **Simulator (Hands-on Practical Sessions)**

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using our state-of-the-art “ASPEN HYSYS” simulator.



### **Course Coordinator**

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