

COURSE OVERVIEW DE0053
Petrel Geological Process Modeling

Course Title

Petrel Geological Process Modeling

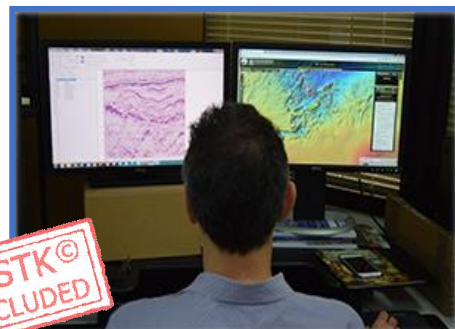
Course Reference

DE0053

Course Duration/Credits

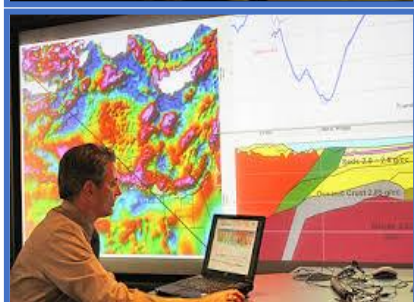
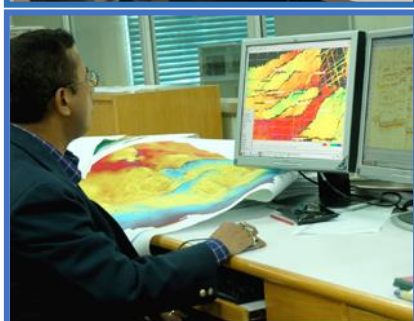
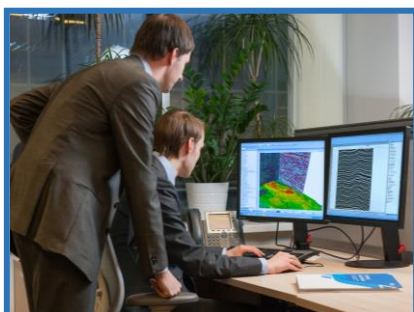
Five days/3.0 CEUs/30 PDHs

Course Date/Venue



Session(s)	Date	Venue
1	June 24-28, 2024	Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE or, Online Virtual Training
2	September 01-05, 2024	Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE or, Online Virtual Training
3	October 28-November 01, 2024	Fujairah Meeting Room, Grand Millennium Al Wahda Hotel, Abu Dhabi, UAE or, Online Virtual Training
4	November 10-14, 2024	Boardroom 1, Elite Byblos Hotel Al Barsha, Sheikh Zayed Road, Dubai, UAE or, Online Virtual Training

Course Description



This practical and highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.

This course is designed to provide participants with a detailed and up-to-date overview of Petrel Geological Process Modeling. It covers the capabilities of Petrel software; the user interface and basic navigation and creating a new project and importing data; the well data and log interpretation, importing and interpreting well data, creating synthetic well logs and correlating well data to build a stratigraphic framework; and importing and interpreting seismic data, creating seismic horizons and faults and building a 3D geological model from seismic data.

Further, the course will also discuss the structural modeling, creating fault models, building a 3D structural model and analyzing the structural model for potential drilling targets; the reservoir modeling, reservoir properties and their impact on production; building a reservoir model from well and seismic data; performing petrophysical analysis to estimate reservoir properties; the geological process modeling in Petrel; and the impact of geological processes on reservoir behavior.

During this interactive course, participants will learn the simulations on the geological process model, analyzing simulation results and creating production forecasts and economic analysis; the history matching on the geological process model and uncertainty and sensitivity analysis; the enhanced oil recovery techniques; modeling and simulating enhanced oil recovery methods in Petrel; analyzing the impact of enhanced oil recovery on reservoir performance; the optimization and field development planning; creating optimization scenarios in Petrel; and building a comprehensive field development plan using Petrel's optimization tools.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on Petrel geological process modeling
- Discuss the capabilities of Petrel software, user interface and basic navigation as well as create a new project and import data
- Carryout well data and log interpretation, import and interpret well data, create synthetic well logs and correlate well data to build a stratigraphic framework
- Import and interpret seismic data, create seismic horizons and faults and build a 3D geological model from seismic data
- Develop structural modeling, create fault models, build a 3D structural model and analyze the structural model for potential drilling targets
- Illustrate reservoir modeling and identify reservoir properties and their impact on production
- Build a reservoir model from well and seismic data and perform petrophysical analysis to estimate reservoir properties
- Illustrate geological process modeling in Petrel and identify the impact of geological processes on reservoir behavior
- Run simulations on the geological process model, analyze simulation results and create production forecasts and economic analysis
- Explain history matching and uncertainty analysis, perform history matching on the geological process model and discuss uncertainty and sensitivity analysis
- Apply enhanced oil recovery techniques as well as modeling and simulating enhanced oil recovery methods in Petrel and analyze the impact of enhanced oil recovery on reservoir performance
- Carryout optimization and field development planning, create optimization scenarios in Petrel and build a comprehensive field development plan using Petrel's optimization tools

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive "Haward Smart Training Kit" (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials, sample video clips of the instructor's actual lectures & practical sessions during the course conveniently saved in a **Tablet PC**.

Who Should Attend

This course provides an overview of all significant aspects and considerations of petrel geological process modeling for geologists, geophysicists, reservoir engineers, and other professionals involved in oil and gas exploration and production. Specifically, the course is suitable for those who need to create, modify, and validate 3D geological models and conduct simulations of geological processes in the petrel software platform.

Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Virtual Training (If Applicable)

If this course is delivered online as a Virtual Training, the following limitations will be applicable:-

Certificates	Only soft copy certificates will be issued to participants through Howard’s Portal. This includes Wallet Card Certificates if applicable
Training Materials	Only soft copy Training Materials (PDF format) will be issued to participant through the Virtual Training Platform
Training Methodology	80% of the program will be theory and 20% will be practical sessions, exercises, case studies, simulators or videos
Training Program	The training will be for 4 hours per day starting at 0930 and ending at 1330
H-STK Smart Training Kit	Not Applicable
Hands-on Practical Workshops	Not Applicable
Site Visit	Not Applicable
Simulators	Only software simulators will be used in the virtual courses. Hardware simulators are not applicable and will not be used in Virtual Training

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations: -


- 

The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology’s courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant’s involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant’s CEU and PDH Transcript of Records upon request.

- 

British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.

Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Ms. Diana Helmy, PgDip, MSc, BSc, is a **Senior Petroleum & Geologist** with extensive years of experience within the **Oil & Gas, Refinery and Petrochemical** industries. Her expertise widely covers in the areas of **Tubular & Pipe Handling, Tubular Strength, Casing & Tubing Design, Production/Injection Loads** for Casing Strings & Tubing, **Drilling Loads, Drilling & Production Thermal Loads, Well Architecture, Wellhead Integrity, Well Integrity & Artificial Lift, Well Integrity Management, Well Completion & Workover, Applied Drilling Practices, Horizontal Drilling, Petroleum Production, Resource & Reserve Evaluation, Reserves Estimation & Uncertainty, Methods for Aggregation of Reserves & Resources, Horizontal & Multilateral Wells, Well Completion & Stimulation, Artificial Lift System Selection & Design, Well Testing & Oil Well Performance, Well Test Design Analysis, Well Test Operations, Well Testing & Perforation, Directional Drilling, Formation Damage Evaluation & Preventive, Formation Damage Remediation, Drilling & Formation Damage, Simulation Program for The International Petroleum Business, Well Testing & Analysis, Horizontal & Multilateral Wells & Reservoir Concerns, Oil & Gas Analytics, Petrophysics & Reservoir Engineering, Subsurface Geology & Logging Interpretation, Petroleum Geology, Geophysics, Seismic Processing & Exploration, Seismic Interpretation, Sedimentology, Stratigraphy & Biostratigraphy, Petroleum Economy, Core Analysis, Well Logging Interpretation, Core Lab Analysis & SCAL, Sedimentary Rocks, Rock Types, Core & Ditch Cuttings Analysis, Clastic, Carbonate & Basement Rocks, Stratigraphic Sequences, Petrographically Analysis, Thin Section Analysis, Scanning Electron Microscope (SEM), X-ray Diffraction (XRD), Cross-Section Tomography (CT), Conventional & Unconventional Analysis, Porosity & Permeability, Geological & Geophysical Model, Sedimentary Facies, Formation Damage Studies & Analysis, Rig Awareness, 2D&3D Seismic Data Processing, Static & Dynamic Correction, Noise Attenuation & Multiple Elimination Techniques, Velocity Analysis & Modeling and various software such as Petrel, OMEGA, LINUX, Kingdom and Vista. She is currently a **Senior Consultant** wherein she is responsible in different facets of **Petroleum & Process Engineering** from managing **asset integrity, well integrity process, pre-commissioning/commissioning and start up** onshore & offshore process facilities.**

During her career life, Ms. Diana worked as a **Reservoir Geologist, Seismic Engineer, Geology Instructor, Geoscience Instructor & Consultant** and **Petroleum Geology Researcher** from various international companies like the **Schlumberger, Corex Services for Petroleum Services, Petrolia Energy Supplies** and Alexandria University.

Ms. Diana has a **Postgraduate Diploma in Geophysics, Master's degree in Petroleum Geology and Geophysics** and a **Bachelor's degree in Geology**. Further, she is a **Certified Trainer/Assessor/Internal Verifier** by the **Institute of Leadership & Management (ILM)** and has delivered numerous trainings, courses, workshops, seminars and conferences internationally.

Course Fee

F2F Classroom: US\$ 8,000 per Delegate + **VAT**. This rate includes H-STK® (Haward Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Online Virtual: US\$ 4,000 per Delegate + **VAT**.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	PRE-TEST
0830 – 0930	Introduction to Petrel Petrel Software & Its Capabilities • User Interface & Basic Navigation • Creating a New Project & Importing Data
0930 – 0945	Break
0945 – 1115	Well Data & Log Interpretation Importing & Interpreting Well Data
1115 – 1215	Well Data & Log Interpretation (cont'd) Creating Synthetic Well Logs
1215 – 1230	Break
1230 – 1420	Well Data & Log Interpretation (cont'd) Correlating Well Data to Build a Stratigraphic Framework
1420 – 1430	Recap
1430	Lunch & End of Day One

Day 2

0730 – 0930	Seismic Interpretation Importing & Interpreting Seismic Data • Creating Seismic Horizons & Faults
0930 – 0945	Break
0945 – 1100	Seismic Interpretation (cont'd) Building a 3D Geological Model from Seismic Data
1100 – 1230	Structural Modeling Creating Fault Models • Building a 3D Structural Model
1230 – 1245	Break
1245 – 1420	Structural Modeling (cont'd) Analyzing the Structural Model for Potential Drilling Targets
1420 – 1430	Recap
1430	Lunch & End of Day Two

Day 3

0730 – 0930	Reservoir Modeling Reservoir Properties & Their Impact on Production • Building a Reservoir Model from Well & Seismic Data
0930 – 0945	Break

0945 – 1100	Reservoir Modeling (cont'd) <i>Performing Petrophysical Analysis to Estimate Reservoir Properties</i>
1100 – 1230	Geological Process Modeling <i>Geological Process Modeling in Petrel • Building a Geological Process Model Using the Dynamic Reservoir Simulator</i>
1230 – 1245	Break
1245 – 1420	Geological Process Modeling (cont'd) <i>The Impact of Geological Processes on Reservoir Behavior</i>
1420 – 1430	Recap
1430	Lunch & End of Day Three

Day 4

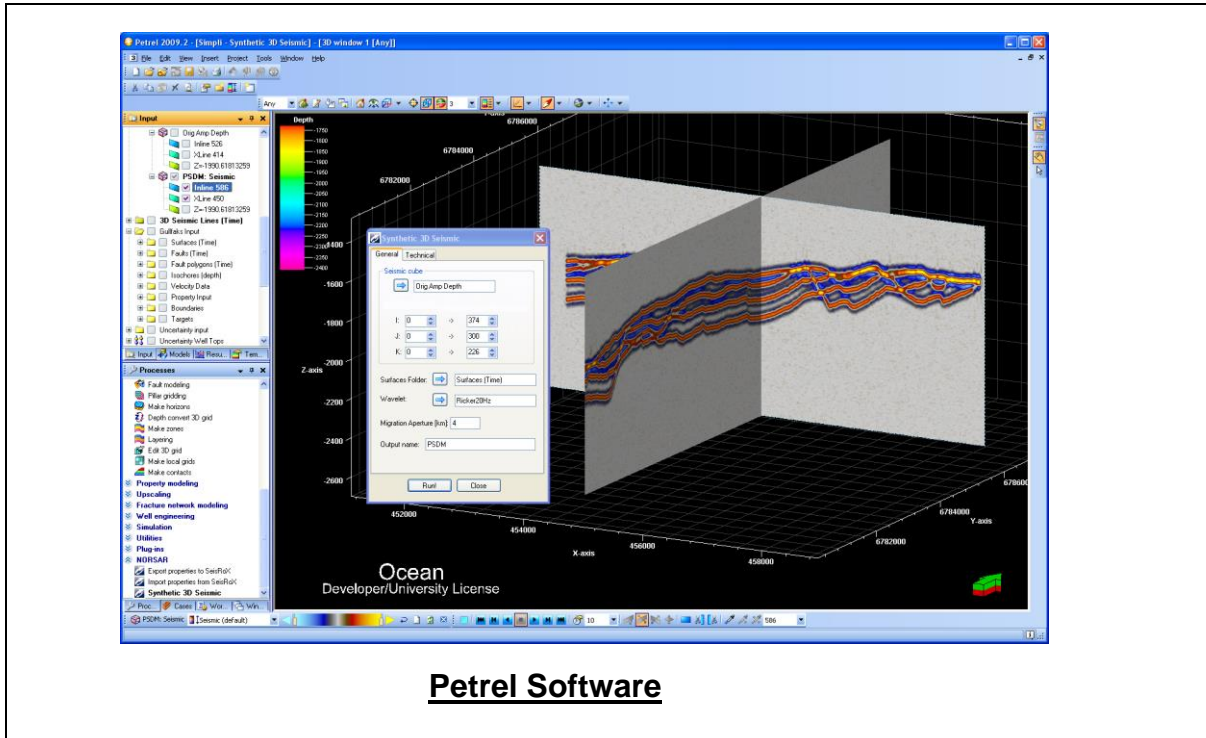
0730 – 0930	Simulation & Analysis <i>Running Simulations on the Geological Process Model</i>
0930 – 0945	Break
0945 – 1100	Simulation & Analysis (cont'd) <i>Analyzing Simulation Results • Creating Production Forecasts & Economic Analysis</i>
1100 – 1230	History Matching & Uncertainty Analysis <i>History Matching • Performing History Matching on the Geological Process Model</i>
1230 – 1245	Break
1245 – 1420	History Matching & Uncertainty Analysis (cont'd) <i>Uncertainty & Sensitivity Analysis</i>
1420 – 1430	Recap
1430	Lunch & End of Day Four

Day 5

0730 – 0930	Enhanced Oil Recovery Techniques <i>Modeling & Simulating Enhanced Oil Recovery Methods in Petrel</i>
0930 – 0945	Break
0945 – 1100	Enhanced Oil Recovery Techniques (cont'd) <i>Analyzing the Impact of Enhanced Oil Recovery on Reservoir Performance</i>
1100 – 1245	Optimization & Field Development Planning <i>Creating Optimization Scenarios in Petrel</i>
1245 – 1300	Break
1300 – 1345	Optimization & Field Development Planning (cont'd) <i>Building a Comprehensive Field Development Plan Using Petrel's Optimization Tools</i>
1345 – 1400	Course Conclusion
1400 – 1415	POST-TEST
1415 – 1430	<i>Presentation of Course Certificates</i>
1430	Lunch & End of Course

Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using the “Petrel” software.



Course Coordinator

Mari Nakintu, Tel: +971 2 30 91 714, Email: mari1@haward.org