



COURSE OVERVIEW EE0571 Electrical Power Systems Coordination

Course Title

Electrical Power Systems Coordination

Course Date/Venue

October 06-10, 2024/Boardroom, Warwick Hotel
Doha, Doha, Qatar

Course Reference

EE0571

Course Duration/Credits

Five days/3.0 CEUs/30 PDHs



Course Description



This practical, highly-interactive course includes various practical sessions and exercises. Theory learnt will be applied using our state-of-the-art simulators.



This course is designed to provide participants with a detailed and up-to-date overview of Electrical Power Systems Coordination. It covers the power system components, architecture, and flow of electricity; the principles of power system operation and the concept of coordination in power systems; the protection devices and their roles in power systems; the different types of faults and their impacts on power systems; the system reliability through effective coordination; the principles and applications of overcurrent protection in power systems; and the coordination of protective devices, time-current curves (TCC), short circuit analysis for coordination and relay settings and coordination.



During this interactive course, participants will learn the differential protection in transformers, generators and motors; the role of distance protection in transmission lines and its coordination; the pilot protection schemes, voltage and frequency protection and coordination in distributed generation systems; the types of stability in power systems and the impact of renewable energy sources on coordination; the coordination issues and solutions in smart grid environments; the techniques for achieving protection and coordination over large geographical areas; the coordinating protection in microgrid systems and steps in

planning power system protection and coordination; implementing and updating coordination plans and testing and commissioning protective schemes to ensure proper coordination; and the regulatory framework and standards affecting power system coordination.

Course Objectives

Upon the successful completion of this course, each participant will be able to:-

- Apply and gain an in-depth knowledge on electrical power systems coordination
- Discuss power system components, architecture, and flow of electricity
- Explain the principles of power system operation and the concept of coordination in power systems
- Identify the protection devices and their roles in power systems including the different types of faults and their impacts on power systems
- Enhance system reliability through effective coordination
- Discuss the principles and applications of overcurrent protection in power systems
- Apply coordination of protective devices, time-current curves (TCC), short circuit analysis for coordination and relay settings and coordination
- Interpret the differential protection in transformers, generators and motors and the role of distance protection in transmission lines and its coordination
- Apply pilot protection schemes, voltage and frequency protection and coordination in distributed generation systems
- Recognize the types of stability in power systems and the impact of renewable energy sources on coordination
- Explore coordination issues and solutions in smart grid environments and implement techniques for achieving protection and coordination over large geographical areas
- Carryout coordinating protection in microgrid systems and steps in planning power system protection and coordination
- Implement and update coordination plans as well as test and commission protective schemes to ensure proper coordination
- Review regulatory framework and standards affecting power system coordination

Exclusive Smart Training Kit - H-STK®



Participants of this course will receive the exclusive “Howard Smart Training Kit” (H-STK®). The H-STK® consists of a comprehensive set of technical content which includes **electronic version** of the course materials conveniently saved in a **Tablet PC**.

Accommodation

Accommodation is not included in the course fees. However, any accommodation required can be arranged at the time of booking

Who Should Attend

This course provides an overview of all significant aspect and considerations of electrical power systems coordination for power dispatchers, technicians, electric

systems operators and switchmen who are involved in the operation, control and dispatching of electrical power system.

Course Certificate(s)

Internationally recognized certificates will be issued to all participants of the course who completed a minimum of 80% of the total tuition hours.

Certificate Accreditations

Certificates are accredited by the following international accreditation organizations:


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The International Accreditors for Continuing Education and Training (IACET - USA)

Haward Technology is an Authorized Training Provider by the International Accreditors for Continuing Education and Training (IACET), 2201 Cooperative Way, Suite 600, Herndon, VA 20171, USA. In obtaining this authority, Haward Technology has demonstrated that it complies with the **ANSI/IACET 2018-1 Standard** which is widely recognized as the standard of good practice internationally. As a result of our Authorized Provider membership status, Haward Technology is authorized to offer IACET CEUs for its programs that qualify under the **ANSI/IACET 2018-1 Standard**.

Haward Technology's courses meet the professional certification and continuing education requirements for participants seeking **Continuing Education Units (CEUs)** in accordance with the rules & regulations of the International Accreditors for Continuing Education & Training (IACET). IACET is an international authority that evaluates programs according to strict, research-based criteria and guidelines. The CEU is an internationally accepted uniform unit of measurement in qualified courses of continuing education.

Haward Technology Middle East will award **3.0 CEUs** (Continuing Education Units) or **30 PDHs** (Professional Development Hours) for participants who completed the total tuition hours of this program. One CEU is equivalent to ten Professional Development Hours (PDHs) or ten contact hours of the participation in and completion of Haward Technology programs. A permanent record of a participant's involvement and awarding of CEU will be maintained by Haward Technology. Haward Technology will provide a copy of the participant's CEU and PDH Transcript of Records upon request.

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British Accreditation Council (BAC)

Haward Technology is accredited by the **British Accreditation Council** for **Independent Further and Higher Education** as an **International Centre**. BAC is the British accrediting body responsible for setting standards within independent further and higher education sector in the UK and overseas. As a BAC-accredited international centre, Haward Technology meets all of the international higher education criteria and standards set by BAC.



.Course Instructor(s)

This course will be conducted by the following instructor(s). However, we have the right to change the course instructor(s) prior to the course date and inform participants accordingly:



Dr. Mike Tay, PhD, MSc, BSc, is a Senior Electrical, Instrumentation & Communications Engineer & IT Specialist with over 35 years of extensive experience. His expertise widely covers in Protective Devices Troubleshooting, Protective Devices Testing & Maintenance, Uninterruptible Power Supply (UPS) Design, Industrial UPS Systems & Battery Power Supplies Maintenance & Troubleshooting, UPS & Battery System, Battery & Battery Charger & UPS and Measurement Devices, UPS System & Battery Chargers Maintenance & Troubleshooting, UPS & Battery Design, Operation, Maintenance & Troubleshooting, UPS Operation & Alarm Panel Reading, Circuit Breaker, HV Switchgear Operation & Maintenance, HV/LV Equipment, High Voltage Electrical Safety, LV & HV Electrical System, HV Equipments Inspection & Maintenance, LV Distribution Switchgear & Equipment, Protection Relay Maintenance, Application & Testing, System Analysis, Power System Faults, Protection Scheme Components, Current & Voltage Transformers, Power System Neutral Grounding, Feeder Overcurrent Protection, Electrical Protection Systems, Bus Protection, Motor Protection, Starting & Control, Transformer Protection, Generator Protection, Capacitor Protection, Numerical Relays, Power System, Power Supply Design Management, Basic Electronics & Transformers, Diesel Generator, Electric Motors, Electrical Fundamentals, Basic Electricity & Electrical Codes SCADA Security, Process Control Instrumentation, Process Instrumentation & Control, Process Control, Instrumentation, Troubleshooting & Problem Solving, Instrumentation Engineering, Process Control (PCI) & Safeguarding, Instrument Calibration & Maintenance, Instrumented Safety Systems, High Integrity Protection Systems (HIPS), Process Controller, Control Loop & Valve Tuning, Compressor Control & Protection, Control Systems, Programmable Logic Controllers (PLC), SCADA System, PLC & SCADA – Automation & Process Control, PLC & SCADA Systems Application, Technical DCS/SCADA, PLC-SIMATIC S7 300/400: Configuration, Programming and Troubleshooting, PLC, Telemetry and SCADA Technologies, Cyber Security of Industrial Control System (PLC, DCS, SCADA & IED), Basics of Instrumentation Control System, DCS, Distributed Control System – Operations & Techniques, Distributed Control System (DCS) Principles, IT Service Management Strategy, Information Technology Architectures, E-Communication & Collaboration Skills, Virtual Communication, Social Networking, Business Intelligence Tools, IT Disaster Recovery & Planning, IT Risk Management Concepts, IT Risk Management Standard Approaches, IT Risk Management Planning, IT Risk Identification and IT Risk Monitoring & Control.

During his career life, Dr. Tay worked with various companies such as the **KOC Sistem, Meteksan Sistem, Altek BT, Yasar University, Dokuz Eylul University, METU** and occupied significant positions like the **Aegean Region Manager, Group Leader, Technical Services Manager, Field Engineer, Senior Electrical Engineer, Instrumentation Engineer, Research Assistant, Instructor, Technical Advisor** and the **Dr. Instructor**.

Dr. Tay has **PhD, Master and Bachelor** degrees in **Electrical & Electronic Engineering** from the **Dokuz Eylul University** and the **Middle East Technical University (METU)** respectively. Further, he is a **Certified Instructor/Trainer, Technical Trainer (Australia), Trainer for Data-Communication System (England & Canada), a Certified Internal Verifier/Assessor/Trainer** by the **Institute of Leadership & Management (ILM)**, a **Certified CISCO (CCSP, CCDA, CCNP, CCNA, CCNP) Specialist, a Certified CISCO IP Telephony Design Specialist, CISCO Rich Media Communications Specialist, CISCO Security Solutions & Design Specialist and Information Systems Security (INFOSEC) Professional**. He has delivered and presented innumerable training courses and workshops worldwide.





Training Methodology

All our Courses are including **Hands-on Practical Sessions** using equipment, State-of-the-Art Simulators, Drawings, Case Studies, Videos and Exercises. The courses include the following training methodologies as a percentage of the total tuition hours:-

- 30% Lectures
- 20% Practical Workshops & Work Presentations
- 30% Hands-on Practical Exercises & Case Studies
- 20% Simulators (Hardware & Software) & Videos

In an unlikely event, the course instructor may modify the above training methodology before or during the course for technical reasons.

Course Fee

US\$ 5,500 per Delegate. This rate includes H-STK® (Howard Smart Training Kit), buffet lunch, coffee/tea on arrival, morning & afternoon of each day.

Course Program

The following program is planned for this course. However, the course instructor(s) may modify this program before or during the course for technical reasons with no prior notice to participants. Nevertheless, the course objectives will always be met:

Day 1: Sunday, 6th of October 2024

0730 – 0800	Registration & Coffee
0800 – 0815	Welcome & Introduction
0815 – 0830	PRE-TEST
0830 – 0900	Overview of Electrical Power Systems: Introduction to Power System Components, Architecture, and Flow of Electricity
0900 – 0930	Principles of Power System Operation: How Power Systems are Operated and Controlled
0930 – 0945	Break
0945 – 1030	System Coordination: The Concept of Coordination in Power Systems for Reliability and Efficiency
1030 – 1130	System Protection Basics: Protection Devices and their Roles in Power Systems (Fuses, Circuit Breakers, Relays)
1130 – 1245	Break
1245 – 1320	Fault Types & Analysis: Different Types of Faults and their Impacts on Power Systems
1320 – 1420	Coordination for System Reliability: Strategies to Enhance Reliability through Effective Coordination
1420 – 1430	Recap
1430	Lunch & End of Day One

Day 2: Monday, 7th of October 2024

0730 – 0830	Overcurrent Protection: Principles and Applications of Overcurrent Protection in Power Systems
0830 – 0930	Coordination of Protective Devices: Techniques for Coordinating Fuses, Circuit Breakers, and Protective Relays



0930 – 0945	Break
0945 – 1100	Time-Current Curves (TCC): Understanding and Utilizing TCCs for Device Coordination
1100 – 1230	Short Circuit Analysis for Coordination: Methods for Performing Short Circuit Analysis to Aid in Protective Device Selection and Coordination
1230 – 1245	Break
1245 – 1320	Relay Settings & Coordination: Setting Relays for Optimal Coordination and System Protection
1320 - 1420	Workshop: Device Coordination Exercise: Hands-on Exercise Using Simulation Software for Device Coordination
1420 – 1430	Recap
1430	Lunch & End of Day Two

Day 3: Tuesday, 8th of October 2024

0730 – 0830	Differential Protection: Principles and Applications of Differential Protection in Transformers, Generators, and Motors
0830 - 0930	Distance Protection: The Role of Distance Protection in Transmission Lines and its Coordination
0930 – 0945	Break
0945 – 1100	Pilot Protection Schemes: Pilot Protection and its Application in Power System Coordination
1100 – 1230	Voltage & Frequency Protection: Techniques for Protecting Against Voltage and Frequency Anomalies
1230 – 1245	Break
1245 – 1320	Coordination in Distributed Generation Systems: Challenges and Strategies for Coordinating Protection in Systems with Distributed Generation
1320 - 1420	Case Study: Real-World Coordination Problem: Analysis of a Coordination Problem and Discussion of Potential Solutions
1420 – 1430	Recap
1430	Lunch & End of Day Three

Day 4: Wednesday, 9th of October 2024

0730 – 0830	Power System Stability Basics: The Types of Stability in Power Systems and their Importance
0830 - 0930	Impact of Renewable Energy Sources on Coordination: Challenges and Strategies for Integrating Renewables into the Grid
0930 – 0945	Break
0945 – 1100	Advanced Coordination for Smart Grids: Exploring Coordination Issues and Solutions in Smart Grid Environments
1100 – 1230	Wide Area Protection & Control: Techniques for Achieving Protection and Coordination Over Large Geographical Areas
1230 – 1245	Break
1245 - 1320	Coordination in Microgrids: Specific Considerations for Coordinating Protection in Microgrid Systems
1320 – 1420	Simulation Tools for Coordination Studies: Overview of Software Tools Used for Power System Coordination and Analysis
1420 – 1430	Recap
1430	Lunch & End of Day Four





Day 5: Thursday, 7th of October 2024

0730 – 0830	Planning for System Coordination: Steps in Planning Power System Protection and Coordination
0830 – 0930	Implementing Coordination Changes: Best Practices for Implementing and Updating Coordination Plans
0930 – 0945	Break
0945 – 1130	Testing & Commissioning of Protective Schemes: Procedures for Testing and Commissioning to Ensure Proper Coordination
1130 - 1200	Regulatory & Standards Overview: Understanding the Regulatory Framework and Standards Affecting Power System Coordination
1200 - 1215	Break
1215 – 1330	Future Trends in Power System Coordination: Discussion on the Future of Power Systems and the Evolving Role of Coordination
1330 - 1345	Course Conclusion
1400 – 1415	POST TEST
1415 – 1430	Presentation of Course Certificates
1430	Lunch & End of Course



Simulator (Hands-on Practical Sessions)

Practical sessions will be organized during the course for delegates to practice the theory learnt. Delegates will be provided with an opportunity to carryout various exercises using our state-of-the-art simulators “GE Multilin Relay 469” and “GE Multilin Relay 750”.



GE Multilin Relay 469 Simulator



GE Multilin Relay 750 Simulator

Course Coordinator

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